



Since 1967
Reedy Creek
IMPROVEMENT DISTRICT

BOARD OF SUPERVISORS

April 27, 2022
9:30 a.m.

AGENDA

Board of Supervisors

Reedy Creek Improvement District
1900 Hotel Plaza Blvd.
Lake Buena Vista, FL 32830

April 27, 2022

9:30 a.m.

1. CALL TO ORDER
2. PLEDGE OF ALLEGIANCE
3. SAFETY MINUTE
4. APPROVAL OF MINUTES
 - A. Minutes of the March 23, 2022 BOS Meeting
5. REPORTS
 - A. District Administrator
 - B. RCES
6. CONSENT AGENDA

The next portion of the meeting is the Consent Agenda which contains items that have been determined to be routine. The Board of Supervisors in one motion may approve the entire Consent Agenda. The motion for approval is non-debatable and must receive unanimous approval. By the request of any individual, any item may be removed from the Consent Agenda and placed upon the Regular Agenda for discussion.

- A. CONSIDERATION of Request to appoint Ms. Tracy Borden as Assistant Clerk for the Board of Supervisors.
- B. Flamingo Crossings Pedestrian Bridges – Amendment of Professional Services Agreement
 - CONSIDERATION of Request for Board approval to amend the Agreement for

Professional Services between RCID and **Helman Hurley Charvat Peakcock/Architects, Inc.**, and add to the fee in the total amount of **\$47,750.00** for additional post design services associated with the pedestrian bridge structures at Flamingo Crossings project. **(EXHIBIT A)**

Funding for this request is included in the approved project budget and is derived from the RCID 2016-2024 Transportation Projects Ad Valorem Bonds.

7. REGULAR AGENDA

A. Flamingo Crossings Pedestrian Bridges – Amendment of Professional Services Agreement

- CONSIDERATION of Request for Board approval to amend the Agreement for Professional Services between RCID and **The Roderick Group, Inc. Ardmore Roderick**, and add to the fee in the total amount of **\$127,546.00** for the provision of staff extensions in support of the Flamingo Crossings Pedestrian Bridges Project. **(EXHIBIT A)**

Funding for this request is included in the approved project budget and is derived from the RCID 2016-2024 Transportation Projects Ad Valorem Bonds.

B. Second Amendment to a Solar Power Purchase Agreement

- CONSIDERATION of Request for Board approval of the Second Amendment to the Solar Power Purchase Agreement (PPA) between **FL Solar 10, LLC (Origis Energy)** and the Reedy Creek Improvement District dated June 26, 2020, as amended January 26, 2022 (First Amendment) and authorization for the District Administrator to execute said Second Amendment to the PPA and all documents and attachments therein. The purpose of the Second Amendment to the PPA is to replace the original Commercial Operation Date from December 31, 2022, to February 28, 2023. Additionally, the Second Amendment will replace the original Notice to Proceed (NTP) date from April 1, 2022, to May 28, 2022. **(EXHIBIT B)**

8. OTHER BUSINESS

9. ADJOURNMENT

Published Daily
ORANGE County, Florida

Sold To:

Reedy Creek Improvement District - CU00123330
PO Box 10170
Orlando, FL 32830-0170

Bill To:

Reedy Creek Improvement District - CU00123330
PO Box 10170
Orlando, FL 32830-0170

State Of Florida
County Of Orange

Before the undersigned authority personally appeared
Rose Williams, who on oath says that he or she is a duly authorized
representative of the ORLANDO SENTINEL, a DAILY newspaper
published in ORANGE County, Florida; that the attached copy of
advertisement, being a Legal Notice in:

The matter of 11200-Misc. Legal
Was published in said newspaper by print in the issues of, or by publication
on the newspaper's website, if authorized on Apr 15, 2022.

Affiant further says that the newspaper complies with all legal requirements
for publication in Chapter 50, Florida Statutes.



Rose Williams

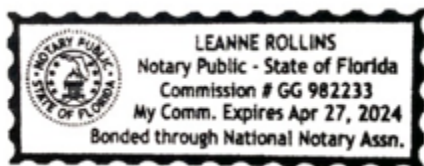
Signature of Affiant

Name of Affiant

Sworn to and subscribed before me on this 16 day of April, 2022,
by above Affiant, who is personally known to me (X) or who has produced identification ().



Signature of Notary Public



Name of Notary, Typed, Printed, or Stamped

NOTICE OF MEETING

YOU WILL PLEASE TAKE NOTICE that on April 27th at 9:30 a.m., or as soon thereafter as practicable, the Board of Supervisors of the Reedy Creek Improvement District will meet in regular session at 1900 Hotel Plaza Boulevard, Lake Buena Vista, Florida. At that time, they will consider such business as may properly come before them.

BY: Tina Graham, Clerk
Reedy Creek Improvement District
4/15/2022 7186626

7186626

MINUTES OF MEETING

Board of Supervisors

Reedy Creek Improvement District

March 23, 2022

9:30 a.m.

President Hames called the regular meeting of the Reedy Creek Improvement District Board of Supervisors to order at 9:31 a.m. on Wednesday, March 23, 2022, at the Administrative Offices of the District, 1900 Hotel Plaza Boulevard, Lake Buena Vista, Florida.

Those present were President Larry Hames, Max Brito, Jane Adams, and Don Greer, constituting a quorum of the Board of Supervisors. Others in attendance included; John Classe, District Administrator; Tina Graham, District Clerk, and Tracy Borden, Administration; Ron Zupa, Technology Services; Chris Quinn, Heidi Powell and Susan Higginbotham, Finance; Jason Middleton, and Eddie Fernandez, Human Resources; Chief Richard LePere, Fire Department; Mike Rickabaugh, Building & Safety; Ray Crooks and Anthony Kasper, RCES; and Ed Milgrim and Ilana Perras, Milgrim Law Group; Those participating via teleconference were: Erin O'Donnell, Communications; Bruce Jones, Procurement; Kate Kolbo, Planning & Engineering; Yenni Hernandez, Technology Services; Mike Crikis, and Jeff Holland, Environmental Sciences; and Chris Ferraro, RCES.

President Hames asked the attendees to please stand for the Pledge of Allegiance.

SAFETY MINUTE

Mr. Eddie Fernandez presented the safety instructions for the Administration Building. Mr. Fernandez identified the locations of the emergency exits, AED, first-aid kit and the evacuation procedures. Mr. Fernandez advised that this month's safety topic is "What goes up must come down". 81% of injuries and EMS treatments are related to ladders. When using a ladder, you should always use one that is appropriate for the task. Make sure surrounding area is clear of any items that could cause injury. Injury numbers have decreased from past years due to safety education.

APPROVAL OF MINUTES

Minutes from the February 23, 2022 BOS Meeting were approved and accepted as presented.

The District Clerk recorded proof of publication of the meeting notice.

REPORTS

Mr. Classe asked Chief LePere to report that in January, two of our firefighters participated in the 2022 Fire Rescue East Firesled Extreme Challenge. Chief LePere reported that this challenge is a two-man team and is proud to announce that Lt. Kayvan Zomorodian and FF/PM Ty Epling have competed in this challenge and won for 3 consecutive years. Their challenge focuses on 14 essential tasks of Fire Fighter training including climbing 30 feet on an endless ladder, dragging a fire sled to simulate pulling a hose line and rescuing a downed victim.

Mr. Classe reported that on March 2nd, we celebrated The History of Mardi Gras with a Lunch and Learn led by Writer, Teacher & Historian, Edward Branley. A New Orleans lunch including jambalaya, rice and beignets was served. The lunch was well attended with 28 in person and 22 virtual.

Mr. Classe reported that on March 22nd the District hosted a Fire Department Instructor/Preceptor appreciation breakfast at the Lake Buena Vista Wyndham Resort. These individuals attend special and advanced training classes, keep up their certifications and then pass that knowledge on to our personnel. There were 50-60 attendees and this will become an annual breakfast.

CONSENT AGENDA

President Hames proceeded to the Consent Agenda and advised that the Consent Agenda exists of general administrative items and items under a specific cost threshold. Any item could be pulled from the Consent Agenda for further discussion, if requested. Consent Agenda items are shown below:

Item 6A – Flamingo Crossing Pedestrian Bridges – Professional Services Change Order Allowance

CONSIDERATION of Request for Board approval to increase the previous Board authorized change order allowance in the amount of **\$6,000.00** associated with the professional services agreement with **AE Engineering, Inc.**, for the Flamingo Crossings Pedestrian Bridges Project. Funding for this request is included in the approved project budget and will be derived from the RCID 2016-2024 Transportation Projects Ad Valorem Bonds. **(EXHIBIT A)**

Item 6B – Semi-Annual Report of Easements

Semi-Annual Report of Easements executed by the District Administrator as required by Resolution No. 565 approved by the Board at its February 25, 2015 meeting for period July-December 2021. **(EXHIBIT A)**

President Hames asked if anyone had a reason to bring up any items on the Consent Agenda for further discussion. No items were pulled from the Consent Agenda for review. Upon motion by Ms. Adams and duly seconded, the Board unanimously approved the Consent Agenda.

REGULAR AGENDA

Item 7A – RCID Debt Management Policy

Mr. Quinn requested Board approval to establish the RCID Debt Management Policy. Mr. Quinn reported that creating an official policy will help rating agencies and other organizations understand RCID's policy. President Hames asked if there were any public comments on this request and there were none. Upon motion by Mr. Brito and duly seconded, the Board unanimously approved the request. **(EXHIBIT C)**

Item 7B – ECEP Chiller Plant Rehabilitation Phase 2 (B1015) – Design Services

Mr. Kasper requested Board approval to execute an agreement with **Burns Engineering, Inc.** in the total amount of **\$150,140.00** for design, bidding, permitting, and construction phase services associated with the ECEP Chiller Plant Rehabilitation Phase 2 project. Staff also requests Board authorization for the District Administrator to execute change orders up to an aggregate amount of 10% of the contract amount. Funding for this request is in the approved project budget and will be derived from the RCID 2021-2 Utility Revenue Bonds (Taxable). Mr. Kasper advised that a RFP was issued to three firms and two responded. This project will replace chillers 1 and 2 at Epcot's Central Energy Plant. President Hames asked if there were any public comments on this request and there were none. Upon motion by Mr. Greer and duly seconded, the Board unanimously approved the request.

Item 7C – ECEP Chiller Plant Rehabilitation Phase 2 (B1015) – RCES Soft Costs

Mr. Kasper requested Board approval of an additional amount Not-To-Exceed **\$50,000.00** for **RCES** engineering and construction support, including survey, submittal review and project inspection costs for the ECEP Chiller Plant Rehabilitation Phase 2 project. This request includes Board authorization for RCID's and/or RCES's direct purchase of miscellaneous goods and ancillary professional services as necessary for the project. Funding for this request is in the approved project budget and will be derived from the RCID 2021-2 Utility Revenue Bonds (Taxable). President Hames asked if there were any public comments on this request and there were none. Upon motion by Mr. Brito and duly seconded, the Board unanimously approved the request.

Item 7D – Interlocal Agreement with the Cities of Bay Lake and Lake Buena Vista

Mr. Milgrim requested for Board to authorize the District Administrator to execute on behalf of the District, in substantially similar form to the form attached hereto as Exhibit D, the proposed Interlocal Agreement with the **Cities of Bay Lake and Lake Buena Vista**, pursuant to which the Cities will be contracting with the District for District services. The Cities of Bay Lake and Lake Buena Vista are requesting, and the District is agreeing to provide such services. President Hames asked if there were any public comments on this request and there were none. Upon motion by Mr. Greer and duly seconded, the Board unanimously approved the request. **(EXHIBIT D)**

Item 7E – First Amendment to the Solar Purchase Power Agreement (PPA)

Mr. Crooks requested Board approval of the First Amendment to the Agreement for the purchase of solar energy and environmental attributes (Power Purchase Agreement/PPA) between **Bell Ridge Solar, LLC (FRP/NextEra Energy)** and the Reedy Creek Improvement District dated

February 24, 2021, and authorization for the District Administrator to execute on behalf of the District, said First Amendment to the PPA and all documents and attachments therein. The purpose of the Amendment to the PPA is to provide an adjusted negotiated fixed price for each unit of energy generated by the Solar facility for the 20-year term of the PPA. Mr. Crooks reported that the original agreement was done in 2021 but due to Covid and supply chain issues the cost did increase. After researching the solar market, this agreement, as amended, is still the best option for the District. President Hames asked if there were any public comments on this request and there were none. Upon motion by Ms. Adams and duly seconded, the Board unanimously approved the request. **(EXHIBIT E)**

8. OTHER BUSINESS

President Hames then asked if there was any further business to discuss.

Mr. Classe advised that the next BOS meeting will take place on April 27th at 9:30 a.m.

Mr. Classe advised that today's Final Thought is from Ronald Reagan, "Peace is not absence of conflict; it is the ability to handle conflict by peaceful means."

There being no further business to come before the Board, the meeting was adjourned at 9:59 a.m.

Laurence C. Hames
President, Board of Supervisors

ATTEST

John H. Classe, Jr.
Secretary, Board of Supervisors

DEPARTMENT REPORTS

- Reedy Creek Energy Services
- Environmental Sciences
- Human Resources
- Building & Safety



To: John H. Classe, Jr. Date: April 27, 2022
From: Christine Ferraro Extension: (407) 824-4126
Subject: RCID Electric Reliability Compliance Program Semi-annual Report

The following is a report of compliance and associated activities related to the North American Electric Reliability Corporation (NERC) and Southeastern Electric Reliability Corporation (SERC) electric reliability standards for the semi-annual period of October 1, 2021 through March 30, 2022.

Covid-19 Regulatory Relief:

- In May 2020, the ERO Enterprise released guidance that provided additional regulatory relief related to registered entities' coronavirus response and temporarily expanded the Self-Logging Program to allow all registered entities to self-log instances of potential noncompliance with minimal or moderate risk related to their coronavirus response. Additionally, ERO Enterprise postponed on-site audits and other on-site activities through December 31, 2021. The postponement of on-site NERC activities has not been extended beyond 2021.

RCES Specific Compliance Activities:

- During the semi-annual reporting period, the Executive Compliance Committee (ECC) and the RCES Compliance Committee conducted regularly scheduled meetings.
- A NERC Recommendation to Industry regarding Preparation for potential Russian cyber activity against industry from Russia-linked actors. The Level II Alert was issued on February 15, 2022. The response required RCID to acknowledge reviewing, discussing, and implementing (if necessary) the recommendations highlighted in two articles to concerning cyber security. In our response we indicated that we had reviewed the security recommendations discussed in these articles and that we currently have a plan for implementing the necessary changes to our systems on an on-going basis.
- As of December 30, 2021, Cyndie Enfinger, and Jose Garcia have obtained access to the Electricity Information Sharing and Analysis Center (E-ISAC) portal and started receiving weekly updates. Among the topics discussed in this portal are COVID -19 updates, physical security concerns and best practices, and cyber security threats and mitigation.
- Joe Russo has been registered as the alternate SERC compliance contact for RCID. Jen Albritton was serving in that capacity following Randal Miranda's departure. Joe has been promoted to Manager of Electric and Energy Plant Operations
- Scott Justice has joined the RCID Executive NERC Compliance Committee. He is the new legal counsel for RCID, a role previously served by John McGowen.

- All reliability standard requirements and required compliance tasks were completed without exception including the 2017 – 2027 UFLS Relay testing and maintenance schedule was reviewed. Dan Walsh and Jerry Murphy have compiled a list of 11 relays to be tested in 2022. Testing of these relays is underway.

CF/jmg



Reedy Creek Energy Services

Memorandum

To: John Classe
From: Christine Ferraro
Subject: March - Monthly Utilities Report

Date: April 27, 2022
Extension: (407) 824-4121

Electric and Natural Gas Purchases and Sales

March 2022: Megawatt hour loads were approximately .1% above budget with a monthly peak load of approximately .4% above budgeted levels. Average temperatures for March 2022 were 1.4% higher when compared to same month in 2021 and was 3.4% lower when compared to the average temperatures experienced in 2020. Total cost per megawatt hour (\$/MWh) for the month was approximately 5% above budget equating to approximately \$235K of net electric cost increase to plan. The higher electric costs were driven primarily by very volatile natural gas costs driving higher cost for market based purchases and Duke RCF contract purchases. However some of the electric cost impacts were mitigated by electric sales better than forecasted, and lower solar volumes than forecasted.

Natural Gas (Distribution and Hot Water)

March 2022: Natural gas commodity prices were approximately 19.26% above budgeted levels, with volumes approximately 11.5% lower than budgeted levels. Actual volumes were lower than budgeted driven by property closures. Total natural gas cost per MMBtu (\$/MMBtu) for the month was approximately 8% higher than budget due to lower than budgeted volume levels and adjusted fixed capacity costs resulting from a filed FGT pipeline rate case. Gross natural gas costs were approximately \$39K under budget driven primarily by lower natural gas volumes than budgeted and offset with higher gas capacity and commodity costs than budgeted. RCID's natural gas price hedging program continues to provide price risk mitigation that helps to cap market exposure on gas prices. Price volatility in the gas market is expected to continue through Qtr2 2022.

<i>Water / Wastewater</i>	2021		2022		Difference		% Difference
	Total Monthly Volume (million gallons)	Average Daily Flow (million gallons/day)	Total Monthly Volume (million gallons)	Average Daily Flow (million gallons/day)	Total Monthly Volume (million gallons)	Average Daily Flow (million gallons/day)	
Potable Water Consumption	374.0	12.1	499.5	16.1	125.5	4.0	33.6%
Wastewater Generation	328.2	10.6	434.9	14.0	106.7	3.4	32.5%
Reclaimed Water Usage	258.3	8.3	183.5	5.9	-74.8	-2.4	-29.0%
Wastewater Contribution from OCU	53.2	1.7	57.1	2.0	3.9	0.3	7.3%
Rainfall measured at RCID WWTP (in)	0.5		6.6		6.1		1268.8%
<i>Water / Wastewater</i>	2021		2022		Difference		
	Total Monthly Volume (Tons)		Total Monthly Volume (Tons)		Total Monthly Volume (Tons)		
Class 1 Waste Collected by RCES	3474		6183		2709		
Class III Waste Collected by RCES	190		293		103		
Offsite Landfill	4135		6795		2660		
Food Waste	673		1465		792		
Class I Recycle	798		1476		678		
Green Waste	872		1406		534		
C&D Collected	1326		1175		-151		
Manure	330		377		47		

*All Data in Tons

**REEDY CREEK IMPROVEMENT DISTRICT
MONTHLY INTERCHANGE REPORT
Mar-22**

chk'd INITIAL	CO.	Gross MWH	Duke Energy Imbalance	FPL LOSS	FPC LOSS	TEC LOSS	NET MWH	MW's from Indirect Delivery Point	ECONOMY COST	FIRM COST	TOTAL \$/ MWH	Rec'd inv INITIAL
=												
CO	Constellation Energy Generation	1,165	0	0	0	0	0		\$55,165.00		\$ 47.35	CO 04-01-22
CO	Citrus Ridge Solar	7,121	0	0	0	0	7,121			\$275,992.87	\$ 38.76	CO 04-11-22
CO	Duke-RC	7,555	0	0	0	0	7,555		\$268,045.00		\$ 35.48	CO 04-01-22
	Duke-Hamilton Solar	0	0	0	0	0	0			\$0.00	#DIV/0!	
CO	Duke-RC Franklin	33,805	0	0	0	0	33,805			\$2,057,761.80	\$ 60.87	CO 04-05-22
	Duke-RC Franklin Settlement #1									(\$66,730.27)	BP	CO 04-04-22
	Duke-RC Franklin Settlement #2									(\$27,305.53)	Morgan Stanley	CO 04-04-22
	Duke-RC Franklin Settlement #3									\$0.00	Cargill	
	Duke-RC Franklin Settlement #4									(\$132,483.31)	JP Morgan	CO 04-04-22
CO	Duke-Solar	777	0	0	0	0	777			\$53,575.82		CO 04-06-22
CO	FMPA Tolling(Cane Island)	39,379	0	0	0	0	39,379			\$151,609.15		CO 04-11-22
CO	POU-RC	570	0	0	0	0	570		\$25,775.00		\$ 45.22	CO 04-07-22
CO	REM-RC	1,506	0	0	0	0	1,506		\$55,855.00		\$ 37.09	CO 04-01-22
	TYR Energy	0	0	0	0	0	0		\$0.00		#DIV/0!	
CO	TAL-RC	1,327	0	0	0	0	1,327		\$45,057.00		\$ 33.95	CO 04-05-22
CO	TEA-RC	640	0	0	0	0	640		\$23,840.00		\$ 37.25	CO 04-10-22
CO	TEC- RC Market Base	320	0	0	0	0	0		\$23,200.00		\$ 72.50	CO 04-10-22
	Duke Non Firm T & D									\$0.00		
	Duke FIRM T&D									\$619,272.60		CO 04-06-22
	Duke Energy Imbalance	947					947		\$65,606.97			CO 04-06-22
PURCHASES		95111	0	0	0	0	93,626	0	\$562,543.97		\$2,931,693.13	
INITIAL			Losses to Duke	FPL	SEC	TEC	NET	MW's to Indirect	ECONOMY	FIRM	TOTAL	
=		MWH	LOSS	LOSS	LOSS	LOSS	MWH	Delivery Point	COST	COST	\$/ MWH	
CO	RC-POU J	50	0	0	0	0	50		\$2,250.00		\$45.00	CO 04-05-22
CO	RC-TEA J	175	0	0	0	0	175		\$12,250.00		\$70.00	CO 04-05-22
TOTAL SALES		225	0	0	0	0	225		\$14,500.00	\$0.00	\$64.44	
TOTAL		94886	0	0	0	0	93401		\$548,043.97		\$2,931,693.13	
NEL Including EPCOT Diesels and CoGen		94890										

AVG \$ / MWH

\$37.26

TOTAL ECONOMY AND FIRM COST

\$3,479,737.10

Month	NEL	Peak	Time	Day
Mar-22	94,889.9	162.6	16:00	3/31/2022

COGEN GENERATION	
GT MONTHLY	0.00
ST MONTHLY	0.00
GT & ST MONTHLY	0.0
ECEP GENERATION	
ECEP #1 MONTHLY	2.27
ECEP #2 MONTHLY	1.19
ECEP #1 & #2 MONTHLY	3.46
TOTAL GENERATION	3.46

RESOLUTION #613 / #615

MONTHLY ELECTRIC SALES, PURCHASES, AND TRANSMISSION TRANSACTIONS

Company	Electric Sales	Electric Purchases [1]	Net Profit/(Cost) [2]	Monthly Sales Subtotal	Monthly Purchases Subtotal	Net Profit /(Cost) Subtotal
Oct-21						
City of Tallahassee	\$0.00	\$83,092.00	\$13,689.91			
Duke Energy Florida	\$0.00	\$334,930.00	\$54,713.40			
Excellon/Constellation	\$0.00	\$63,790.00	\$0.00			
FMPA	\$185,566.84	\$0.00	\$71,669.68			
Orlando Utilities Commission	\$253,674.00	\$67,360.00	\$52,178.29			
Rainbow Energy Marketing	\$0.00	\$61,818.00	\$12,102.09			
The Energy Authority	\$61,800.00	\$34,720.00	\$24,692.02			
TYR Energy	\$0.00	\$67,117.00	\$13,014.71			
Total October 2021				\$501,040.84	\$712,827.00	\$242,060.10
Nov-21						
City of Tallahassee	\$0.00	\$131,880.00	\$12,879.35			
Duke Energy Florida	\$0.00	\$329,755.00	\$54,121.40			
Orlando Utilities Commission	\$4,050.00	\$0.00	\$286.20			
The Energy Authority	\$14,400.00	\$5,760.00	\$2,403.20			
TYR Energy	\$0.00	\$18,767.00	\$2,527.46			
Total November 2021				\$18,450.00	\$486,162.00	\$72,217.61
Dec-21						
City of Tallahassee	\$0.00	\$134,145.00	\$19,775.25			
Duke Energy Florida	\$0.00	\$259,915.00	\$31,752.35			
Orlando Utilities Commission	\$101,694.00	\$0.00	\$18,423.47			
Rainbow Energy Marketing	\$0.00	\$5,250.00	\$429.20			
Tampa Electric Company	\$12,000.00	\$0.00	\$1,614.68			
Total December 2021				\$113,694.00	\$399,310.00	\$71,994.95
Jan-22						
City of Tallahassee	\$0.00	\$2,400.00	\$268.00			
Duke Energy Florida	\$0.00	\$185,035.00	\$33,117.00			
Orlando Utilities Commission	\$49,100.00	\$0.00	\$19,844.50			
Rainbow Energy Marketing	\$0.00	\$252,149.00	\$26,044.24			
The Energy Authority	\$120,780.00	\$0.00	\$51,864.10			
Total January 2022				\$169,880.00	\$439,584.00	\$131,137.84
Feb-22						
City of Tallahassee	\$0.00	\$238,360.00	\$28,830.00			
Duke Energy Florida	\$0.00	\$166,010.00	\$25,537.30			
Orlando Utilities Commission	\$11,900.00	\$36,920.00	\$3,051.80			
Rainbow Energy Marketing	\$0.00	\$56,898.50	\$7,306.14			
The Energy Authority	\$25,170.00	\$0.00	\$3,217.50			
TYR Energy	\$0.00	\$27,125.00	\$1,501.20			
Total February 2022				\$37,070.00	\$525,313.50	\$69,443.94
Mar-22						
City of Tallahassee	\$0.00	\$45,057.00	\$9,925.96			
Duke Energy Florida	\$0.00	\$268,045.00	\$47,898.70			
Constellation Energy Generation	\$0.00	\$55,165.00	\$912.00			
Orlando Utilities Commission	\$2,250.00	\$25,775.00	\$455.00			
Rainbow Energy Marketing	\$0.00	\$55,855.00	\$4,236.74			
Tampa Electric Company	\$0.00	\$23,200.00	\$177.25			
The Energy Authority	\$12,250.00	\$23,840.00	\$7,375.15			
Total March 2022				\$14,500.00	\$496,937.00	\$70,980.80
FY2022 to Date Total	\$854,634.84	\$3,060,133.50	\$657,835.24	\$854,634.84	\$3,060,133.50	\$657,835.24

[1] Does not include any purchases under long term firm contracts.

[2] Only includes impact of energy marketing activity.

Profit
16.80%

**RESOLUTION #614
MONTHLY GAS SALES, PURCHASES, AND TRANSPORTATION TRANSACTIONS**

	Company	MMBTU's	\$/ MMBTU's	Monthly Purchase Subtotal	Monthly Sales Subtotal	Net Monthly Sales and Purchases Subtotal	Monthly Budgeted MMBTU's	Budgeted \$/ MMBTU's	Monthly Budgeted Subtotal
Oct-21	Hedge Settlements - JPM, DB/MS,BP, & Cargill			(\$1,607,624.71)	\$0.00	(\$1,607,624.71)	496,726		\$1,523,061.35
	BP	80,313		\$450,294.37	\$0.00	\$450,294.37			
	FGU	158,689		\$913,834.43	\$0.00	\$913,834.43			
	Gas South	12,000		\$68,934.50	\$0.00	\$68,934.50			
	Mercuria	177,630		\$1,041,882.87	\$0.00	\$1,041,882.87			
	Bookout - Gas South	(719)		(\$3,981.46)	\$0.00	(\$3,981.46)			
	FGT Usage			\$24,409.80	\$0.00	\$24,409.80			
	Total October 2021	427,913	\$2.07	\$887,749.80	\$0.00	\$887,749.80	496,726	\$3.07	\$1,523,061.35
Nov-21	Hedge Settlements - JPM, DB/MS,BP, & Cargill			(\$1,800,962.45)	\$0.00	(\$1,800,962.45)	494,579		\$1,442,964.65
	FGU	152,100		\$938,761.20	\$0.00	\$938,761.20			
	Gas South	124,060		\$720,729.60	\$0.00	\$720,729.60			
	TENASKA	153,570		\$961,649.08	\$0.00	\$961,649.08			
	Radiate	27,270		\$172,619.10	\$0.00	\$172,619.10			
	Peoples Gas	813		\$5,990.55	\$0.00	\$5,990.55			
	Bookout -	3,626		\$17,532.90	\$0.00	\$17,532.90			
	FGT Usage			\$26,019.21	\$0.00	\$26,019.21			
	Total November 2021	461,439	\$2.26	\$1,042,339.19	\$0.00	\$1,042,339.19	494,579	\$2.92	\$1,442,964.65
Dec-21	Hedge Settlements - JPM, DB/MS,BP, & Cargill			(\$1,277,970.52)	\$0.00	(\$1,277,970.52)	528,819		\$1,570,879.12
	BP	35,198		\$132,316.83	\$0.00	\$132,316.83			
	FGU	157,170		\$851,389.89	\$0.00	\$851,389.89			
	Gas South	118,960		\$651,693.39	\$0.00	\$651,693.39			
	TENASKA	158,689		\$872,313.43	\$0.00	\$872,313.43			
	Peoples Gas	169		\$936.00	\$0.00	\$936.00			
	Bookout -	1,683		\$6,181.44	\$0.00	\$6,181.44			
	FGT Usage			\$26,761.16	\$0.00	\$26,761.16			
	Total December 2021	471,869	\$2.68	\$1,263,621.62	\$0.00	\$1,263,621.62	528,819	\$2.97	\$1,570,879.12
Jan-22	Hedge Settlements - JPM, DB/MS,BP, & Cargill			(\$750,272.43)	\$0.00	(\$750,272.43)	567,171		\$1,722,898.29
	BP	24,094		\$105,418.93	\$0.00	\$105,418.93			
	FGU	157,170		\$627,736.98	\$0.00	\$627,736.98			
	Gas South	153,509		\$654,182.31	\$0.00	\$654,182.31			
	TENASKA	166,788		\$681,387.81	\$0.00	\$681,387.81			
	Radiate	3,072		\$14,155.00	\$0.00	\$14,155.00			
	Rainbow	4,971		\$36,412.50	\$0.00	\$36,412.50			
	Peoples Gas	21		\$194.62	\$0.00	\$194.62			
	Cashout - FGT				\$0.00	\$0.00			
	Bookout - Gas South	(1,954)		(\$9,015.30)	\$0.00	(\$9,015.30)			
	FGT Usage			\$28,558.43	\$0.00	\$28,558.43			
	Total January 2022	507,671	\$2.74	\$1,388,758.85	\$0.00	\$1,388,758.85	567,171	\$3.04	\$1,722,898.29
Feb-22	Hedge Settlements - JPM, DB/MS,BP, & Cargill			(\$1,542,970.29)	\$0.00	(\$1,542,970.29)	476,303		\$1,406,002.16
	Shell	143,332		\$903,708.26	\$0.00	\$903,708.26			
	BP	58,918		\$372,067.17	\$0.00	\$372,067.17			
	FGU	141,960		\$885,120.60	\$0.00	\$885,120.60			
	Gas South	45,240		\$206,699.39	\$0.00	\$206,699.39			
	Mercuria	58,800		\$372,498.00	\$0.00	\$372,498.00			
	Peoples Gas	1		\$5.46	\$0.00	\$5.46			
	Bookout - Gas South	(5,466)		(\$24,452.62)	\$0.00	(\$24,452.62)			
	FGT Annual Accounting Refund Settlement			(\$2,487.39)	\$0.00	(\$2,487.39)			
	FGT Usage			\$25,522.92	\$0.00	\$25,522.92			
	Total February 2022	442,785	\$2.70	\$1,195,711.50	\$0.00	\$1,195,711.50	476,303	\$2.95	\$1,406,002.16
Mar-22	Hedge Settlements - JPM, DB/MS,BP, & Cargill			(\$611,907.70)	\$0.00	(\$611,907.70)	499,871		\$1,607,772.06
	BP	22,258		\$108,913.42	\$0.00	\$108,913.42			
	FGU	157,170		\$713,237.46	\$0.00	\$713,237.46			
	Gas South	228,842		\$1,114,392.21	\$0.00	\$1,114,392.21			
	Mercuria	68,603		\$309,948.35	\$0.00	\$309,948.35			
	Cashout - FGT	(3,844)		(\$19,089.23)	\$0.00	(\$19,089.23)			
	FGT Usage			\$27,150.61	\$0.00	\$27,150.61			
	Total March 2022	473,029	\$3.47	\$1,642,645.12	\$0.00	\$1,642,645.12	499,871	\$3.22	\$1,607,772.06
	FY2022 to Date Total	2,784,706	\$2.66	\$7,420,826.08	\$0.00	\$7,420,826.08	3,063,468	\$3.03	\$9,273,577.61
	Volume Variance % (mmbtu)		-9.1%						
	Volume Variance \$(000)		(\$843,855)						
	Rate Variance \$(000)		(\$1,008,896)						
	Total System Variance YTD		(\$1,852,752)						
	Check		(\$1,852,752)						



BP Energy Company
 201 Helios Way-Helios Plaza
 Houston, TX 77079
 Tax Id: 36-3421804
 Cons Unit #: US8XL

INVOICE

Customer Details	Bank Details	Invoice Details
Reedy Creek Improvement District Ray Crooks ray.crooks@disney.com	Remit by wire transfer to: BP Energy Company For the account of: Account Name: Wire Bank: Wire City/State: Transit/ABA: Account No:	Invoice Number: 21199380 Invoice Date: 02/25/2022 Contract No: 20368 Due By: 03/03/2022 BP Energy Company JPMorgan Chase Bank Columbus, OH 021000021 9102548097

Mar 2022 Invoice for Natural Gas Swaps and/or Options

Trade Type	Deal ID	Trade Date	Beg Day	End Day	Buy/Sell Call/ Put	Total Volume	UOM	BP Pays				Customer Pays			BP Receives/ (Pays)	
								Index/ Fixed	Price	Basis	Net	Index/ Fixed	Price	Basis		Net
NG-FP-SWAP	878220	01/11/2018	01	31	S	10,261	MMBTU	NG_NYMEX(NYM 1d)	4.5680	0.0000	4.5680	Fixed Price	2.8900	0.0000	2.8900	\$(17,217.96)
NG-FP-SWAP	998650	04/25/2018	01	31	S	9,982	MMBTU	NG_NYMEX(NYM 1d)	4.5680	0.0000	4.5680	Fixed Price	2.7950	0.0000	2.7950	\$(17,698.09)
Total Swap and Options Amount Due BP (Customer):															\$(34,916.05)	

Michelle Bennett

Ok, to receive payment 02/25/2022



Cargill Inc - Risk Management
 9320 Excelsior Blvd
 Hopkins, MN 55343 9497
 United States of America

Email: crm_hp_operations@cargill.com
 Fax: 952 249-4054

Settlement Invoice

Reedy Creek Improvement District

Invoice Date: 25-Feb-22
 Invoice Nbr: 2174582
 Cash Settlement Date: 03-Mar-22
 Currency: USD

TRANSACTION DATE	REFERENCE UNDERLYING	CONTRACT QUANTITY	SETTLED QUANTITY	TRANSACTION TYPE	FLOATING PRICE	FIXED/STRIKE PRICE	CALCULATION DATE	COMMENTS / CUSTOMER	PREMIUM CASH	SETTLE CASH
NGH2022										
Swap							Trade ID: 3001011026			
2022-02-24	NGH2022	-6.51	6.51		4.568	3.377	24-Feb-22		0.00	77,534.10
NGH2022 TOTAL									0.00	77,534.10
SUB-TOTALS									0.00	77,534.10
TOTAL DUE Reedy Creek Improvement District									USD 77,534.10	

This document is in the perspective of Reedy Creek Improvement District.

Cargill Risk Management only accepts payment via Wire or ACH.

Please inform Cargill of any discrepancies shown in this invoice within 48 hours of receipt.

©2022 Cargill Inc - Risk Management, ALL RIGHTS RESERVED

Michelle Bennett

Ok to receive payment 02/25/2022



<u>Customer Information</u>		<u>Invoice Information</u>
Address: Reedy Creek Improvement District	CITIBANK NA-NEW YORK-WALL STREET-NY BRANCH will remit funds by wire transfer per your banking instructions. Please send an invoice for confirmation of payment.	Invoice 11389654-1
US	Bank: SUN TRUST BANK	Invoice Date: March 01, 2022
Attention: SETTLEMENTS REEDYCREEK	Swift Code/ABA 061000104	Due Date: March 03, 2022
Phone: n/a	Acct. Number: /6215215046213/REEDY CREEK	Citi Katie Payne
Fax: n/a		Phone: 1-212-816-9846
Email: Ray.crooks@disney.com		Fax:
		Email: katie.payne@citi.com

PAYMENT DUE DATE:	March 03, 2022
TOTAL DUE Reedy Creek Improvement District :	USD -21,456.71 USD

Citi requires positive confirmation of all settlement amounts and banking details prior to releasing funds. If you do not agree with either of the aforementioned, please contact us immediately at the email or phone number provided.

Michelle Bennett

Ok to receive payment 03/1/2022

Credit Note

Swaps										
#	Trade ID	Trade Date	Index 1	Index 2	Delivery Month	Unit	Notional Quantity	Fixed Price	Float Price	Amount Due
1	45075192	06/06/2019	NYMEX NG		Mar-22	MMBTU	-11129.00	2.64/MMBTU	4.568/MMBTU	-21,456.71
Total Trades 1									Swaps Sub-Total: -21,456.71	

PAYMENT DUE DATE:	March 03, 2022
TOTAL DUE Reedy Creek Improvement District :	USD -21,456.71 USD

J.P.Morgan

Invoice Ref: JPM393349F	Counterparty: Reedy Creek Improvement District 1900 Hotel Boulevard Lake Beuna Vista 32830 Florida, United States	Description: Standard Settlement Instructions
Invoice Date: 28-Feb-2022		Pay to: JPMorgan Chase Bank New York CHASUS33 ABA:021000021
From: J.P. Morgan Chase Bank National Association, New York		For a/c: JPMorgan Chase Bank New York 304256374
Telephone: +44 1202 320216		
Fax: +44 808 238 3821		
Email: ebms.settlements.bmth@jpmorgan.com		
Payment Date: 03-Mar-2022		

Commodity Type: Nymex

Trade Date	Deal #	Trade Type	Fixed Price	Float Price	Start Date	End Date	Quantity	Settlement Amount
09-Jan-2019	8500012F-3ZAQ	Swap	2.673000	-4.568000	01-Mar-2022	31-Mar-2022	9,982.00	-18,915.89
10-Apr-2019	85000F9-7TKB6	Swap	2.690000	-4.568000	01-Mar-2022	31-Mar-2022	11,129.00	-20,900.26
17-Sep-2019	85000F9-8M422	Swap	2.505000	-4.568000	01-Mar-2022	31-Mar-2022	11,129.00	-22,959.13
14-Jan-2020	85000F9-97YP5	Swap	2.443000	-4.568000	01-Mar-2022	31-Mar-2022	11,129.00	-23,649.13
05-Mar-2020	8500012F-46DX	Swap	2.360000	-4.568000	01-Mar-2022	31-Mar-2022	20,243.00	-44,696.54
24-Mar-2021	85000F9-CDI1W	Swap	2.687000	-4.568000	01-Mar-2022	31-Mar-2022	25,048.00	-47,115.29
<i>Subtotal USD</i>								-178,236.24

JPMorgan Pays Net (USD) -178,236.24

Michelle Bennett

ok to receive payment 02/28/2022

Summary Credit Note

Invoice Date: Feb-28-2022
 Invoice Number: 2074759-1
 Due Date: Mar-03-2022

Morgan Stanley Capital Group Inc.
 1585 Broadway,20th Floor
 Attn: Commodities
 New York, NY 10036

REEDY CREEK IMPROVEMENT
 DISTRICT
 1900 HOTEL PLAZA BLVD
 LAKE BUENA VISTA 328308406
 USA

From: Commodities Operations
 Voice: +1 443 627-5166
 Fax: 914-750-0751
 Email: commodfinsettlementsind@morganstanley.com

Attn: Ray Crooks
 Voice: 407-824-7216
 Fax:

Account: 0579GFAB8

Description	Amount Due
-------------	------------

Swap	(73,245.498) USD
	(73,245.498) USD

Due Date: Mar-03-2022 **(73,245.50) USD**

Michelle Bennett

Ok to receive payment 02/28/2022

Detail Credit Note

Please be advised that the following swaps have priced out

Trade ID	Trade Date	Swap	Quantity	We Pay	You Pay	Amount Due
18852304	Nov-15-2017	Swap - We Pay "Natural Gas NYMEX Last Day Settle" Feb 24, 2022, You Pay Fixed	20,522 MMBT	Float 4.5680	Fixed 2.90300	(34,169.13) USD
19812341	Nov-08-2018	Swap - We Pay "Natural Gas NYMEX Last Day Settle" Feb 24, 2022, You Pay Fixed	9,982 MMBT	Float 4.5680	Fixed 2.66	(19,045.656) USD
22323376	Dec-08-2020	Swap - We Pay "Natural Gas NYMEX Last Day Settle" Feb 24, 2022, You Pay Fixed	10,137 MMBT	Float 4.5680	Fixed 2.59200	(20,030.712) USD

Total Due From Morgan Stanley Capital Group Inc. in USD (73,245.50)

Due Date: Mar-03-2022



BP Energy Company
 201 Helios Way-Helios Plaza
 Houston, TX 77079
 Tax Id: 36-3421804
 Cons Unit #: US8XL

INVOICE

Customer Details	Bank Details	Invoice Details
Reedy Creek Improvement District Ray Crooks ray.crooks@disney.com	Remit by wire transfer to: BP Energy Company For the account of: Account Name: Wire Bank: Wire City/State: Transit/ABA: Account No:	Invoice Number: 21205156 Invoice Date: 04/01/2022 Contract No: 20368 Due By: 04/07/2022 BP Energy Company JPMorgan Chase Bank Columbus, OH 021000021 9102548097

Mar 2022 Invoice for Natural Gas Swaps and/or Options

Trade Type	Deal ID	Trade Date	Beg Day	End Day	Buy/Sell Call/ Put	Total Volume	UOM	BP Pays				Customer Pays			BP Receives/ (Pays)	
								Index/ Fixed	Price	Basis	Net	Index/ Fixed	Price	Basis		Net
NG-FP-SSWAP	16421202	07/16/2021	01	31	S	41,974	MMBTU	NG_SoNat_Daily_GD(G as Daily)	4.7998	0.0000	4.7998	Fixed Price	3.2100	0.0000	3.2100	\$(66,730.27)
Total Swap and Options Amount Due BP (Customer):															USD \$(66,730.27)	

Michelle Bennett

04/01/2022 ok to receive payment

J.P.Morgan

Invoice Ref: JPM398536F	Counterparty:	Description: Standard Settlement Instructions
Invoice Date: 04-Apr-2022	Reedy Creek Improvement District	Pay to: JPMorgan Chase Bank, N.A, New York
From: J.P. Morgan Chase Bank National Association, New York	1900 Hotel Boulevard	CHASUS33
Telephone: +44 1202 320216	Lake Beuna Vista	ABA 021000021
Fax: +44 808 238 3821	32830	For a/c: JPMorgan Chase Bank, N.A, New York
Email: ebms.settlements.bmth@jpmorgan.com	Florida, United States	304256374
Payment Date: 07-Apr-2022		

Commodity Type: GULF COAST GD

Trade Date	Deal #	Trade Type	Fixed Price	Float Price	Start Date	End Date	Quantity	Settlement Amount
24-Mar-2021	85000F9-CDIP4	Swap	2.568000	-4.799800	01-Mar-2022	31-Mar-2022	13,981.00	-31,202.80
26-Apr-2021	85000F9-CKGYW	Swap	2.670000	-4.799800	01-Mar-2022	31-Mar-2022	47,554.00	-101,280.51
<i>Subtotal USD</i>								-132,483.31

JPMorgan Pays Net (USD) -132,483.31

Michelle Bennett

04/04/2022 ok to receive payment

Summary Credit Note

Invoice Date: Apr-01-2022
 Invoice Number: 2085142-1
 Due Date: Apr-07-2022

Morgan Stanley Capital Group Inc.
 1585 Broadway,20th Floor
 Attn: Commodities
 New York, NY 10036

REEDY CREEK IMPROVEMENT
 DISTRICT
 1900 HOTEL PLAZA BLVD
 LAKE BUENA VISTA 328308406
 USA

From: Commodities Operations
 Voice: +1 443 627-5166
 Fax: 914-750-0751
 Email: commodfinsettlementsind@morganstanley.com

Attn: Ray Crooks
 Voice: 407-824-7216
 Fax:

Account: 0579GFAB8

Description	Amount Due
-------------	------------

Swap	(27,305.5254) USD
	(27,305.5254) USD

Due Date: Apr-07-2022 **(27,305.53) USD**

Michelle Bennett

04/01/2022 Ok to receive payment

Detail Credit Note

Please be advised that the following swaps have priced out

Trade ID	Trade Date	Swap	Quantity	We Pay	You Pay	Amount Due
22323315	Dec-08-2020	Swap - We Pay "Natural Gas GAS DAILY Southern NG Co." Mar 1-31, 2022, You Pay Fixed	11,873 MMBT	Float 4.7998	Fixed 2.50	(27,305.5254) USD

Total Due From Morgan Stanley Capital Group Inc. in USD (27,305.53)

Due Date: Apr-07-2022



FLORIDA GAS TRANSMISSION COMPANY, LLC

An Energy Transfer/Kinder Morgan Affiliate

Invoice

Final

Stmnt D/T:	4/8/2022 12:00:00 AM	Remit to Party:	006924518	Payee:	006924518
Billable Party:	091306597		FLORIDA GAS TRANSMISSION CO LLC DISBURSEMENT	Payee's Bank Account Number:	Account # 9600168869
	Reedy Creek Improvement District LISA MEARS P.O. Box 10000	Remit Addr:	P.O. BOX 204032 Dallas, TX 75320-4032	Payee's Bank ACH Number:	ABA # 041203824
				Payee's Bank Wire Number:	ABA # 121000248
				Payee's Bank:	Wells Fargo Bank NA
				Payee's Name:	FLORIDA GAS TRANSMISSION CO LLC DISBURSEMENT
				Contact Name:	Sharon Pyburn
	Lake Buena Vista, FL 32830			Contact Phone:	(713) 989-2093

Svc Req Name:	Reedy Creek Improvement District	Invoice Date:	4/10/2022	Invoice Total Amount:	\$2,774.21
Svc Req:	091306597	Sup Doc Ind:	Shipper Imbalance	Invoice Identifier:	000391310
Svc Req K:	3631	Charge Indicator:	Bill on Deliveries	Account Number:	1000038860
Svc Code:	FTS-2	Prev Inv ID:		Net Due Date:	04/20/2022
Invoice Type:	COMMODITY				

Begin Transaction Date: 3/1/2022 **End Transaction Date:** 3/31/2022 Please reference your invoice identifier and your account number in your wire transfer.

Line No	Rec Loc	Rec Loc Name	Rec Zn	Del Loc	Del Loc Name	Del Zn	Charge Type	Base Rate	Base Rate Disc	Net Rate	Quantity	Amount Due	Date Range	TT
1			16174		Reedy Creek Resid		MARKET							
		Transportation Commodity					COT	\$0.0207	\$0.0000	\$0.0207	21,235	\$439.56	1-31	
		Surcharge: Annual Charge Adjustment					ACA	\$0.0012	\$0.0000	\$0.0012	21,235	\$25.48	1-31	
		Surcharge: Market Area Electric Power Cost					EPC-M	\$0.0128	\$0.0000	\$0.0128	21,235	\$271.81	1-31	
		Surcharge: Western Division Electric Power Cost					EPC-W	\$0.0110	\$0.0000	\$0.0110	21,235	\$233.59	1-31	
		Surcharge: LAUF Gas Deferred Surcharge					UFL	\$0.0059	\$0.0000	\$0.0059	21,235	\$125.29	1-31	
		Surcharge: Market Area Deferred Electric Power Cost Surcharge					UFM-E	\$0.0012	\$0.0000	\$0.0012	21,235	\$25.48	1-31	
		Surcharge: Market Area Deferred Gas Fuel Surcharge					UFM-G	(\$0.0031)	\$0.0000	(\$0.0031)	21,235	(\$65.83)	1-31	
		Surcharge: Western Division Deferred Electric Power Cost Surcharge					UFW-E	\$0.0061	\$0.0000	\$0.0061	21,235	\$129.53	1-31	
		Surcharge: Western Division Deferred Gas Fuel Surcharge					UFW-G	\$0.0025	\$0.0000	\$0.0025	21,235	\$53.09	1-31	
												\$1,238.00		
2			16175		Reedy Creek Theme		MARKET							
		Transportation Commodity					COT	\$0.0207	\$0.0000	\$0.0207	26,350	\$545.45	1-31	
		Surcharge: Annual Charge Adjustment					ACA	\$0.0012	\$0.0000	\$0.0012	26,350	\$31.62	1-31	
		Surcharge: Market Area Electric Power Cost					EPC-M	\$0.0128	\$0.0000	\$0.0128	26,350	\$337.28	1-31	
		Surcharge: Western Division Electric Power Cost					EPC-W	\$0.0110	\$0.0000	\$0.0110	26,350	\$289.85	1-31	
		Surcharge: LAUF Gas Deferred Surcharge					UFL	\$0.0059	\$0.0000	\$0.0059	26,350	\$155.47	1-31	
		Surcharge: Market Area Deferred Electric Power Cost Surcharge					UFM-E	\$0.0012	\$0.0000	\$0.0012	26,350	\$31.62	1-31	
		Surcharge: Market Area Deferred Gas Fuel Surcharge					UFM-G	(\$0.0031)	\$0.0000	(\$0.0031)	26,350	(\$81.69)	1-31	
		Surcharge: Western Division Deferred Electric Power Cost Surcharge					UFW-E	\$0.0061	\$0.0000	\$0.0061	26,350	\$160.74	1-31	
		Surcharge: Western Division Deferred Gas Fuel Surcharge					UFW-G	\$0.0025	\$0.0000	\$0.0025	26,350	\$65.88	1-31	
												\$1,536.21		

Invoice Total Amount: 47,585 \$2,774.21

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be emailed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

An Energy Transfer/Kinder Morgan Affiliate

Invoice

Final

Stmnt D/T:	4/8/2022 12:00:00 AM	Remit to Party:	006924518	Payee:	006924518
Billable Party:	091306597		FLORIDA GAS TRANSMISSION CO LLC DISBURSEMENT	Payee's Bank Account Number:	Account # 9600168869
	Reedy Creek Improvement District LISA MEARS P.O. Box 10000	Remit Addr:	P.O. BOX 204032 Dallas, TX 75320-4032	Payee's Bank ACH Number:	ABA # 041203824
				Payee's Bank Wire Number:	ABA # 121000248
				Payee's Bank:	Wells Fargo Bank NA
				Payee's Name:	FLORIDA GAS TRANSMISSION CO LLC DISBURSEMENT
	Lake Buena Vista, FL 32830			Contact Name:	Sharon Pyburn
				Contact Phone:	(713) 989-2093

Svc Req Name:	Reedy Creek Improvement District	Invoice Date:	4/10/2022	Invoice Total Amount:	\$24,376.40
Svc Req:	091306597	Sup Doc Ind:	Shipper Imbalance	Invoice Identifier:	000391229
Svc Req K:	5114	Charge Indicator:	Bill on Deliveries	Account Number:	1000038860
Svc Code:	FTS-1	Prev Inv ID:		Net Due Date:	04/20/2022
Invoice Type:	COMMODITY				

Begin Transaction Date: 3/1/2022 **End Transaction Date:** 3/31/2022 Please reference your invoice identifier and your account number in your wire transfer.

Line No	Rec Loc	Rec Loc Name	Rec Zn	Del Loc	Del Loc Name	Del Zn	Charge Type	Base Rate	Base Rate Disc	Net Rate	Quantity	Amount Due	Date Range	TT
1			16174		Reedy Creek Resid		MARKET							
		Transportation Commodity					COT	\$0.0207	\$0.0000	\$0.0207	49,934	\$1,033.63	1-31	
		Surcharge: Annual Charge Adjustment					ACA	\$0.0012	\$0.0000	\$0.0012	49,934	\$59.92	1-31	
		Surcharge: Market Area Electric Power Cost					EPC-M	\$0.0128	\$0.0000	\$0.0128	49,934	\$639.16	1-31	
		Surcharge: Western Division Electric Power Cost					EPC-W	\$0.0110	\$0.0000	\$0.0110	49,934	\$549.27	1-31	
		Surcharge: LAUF Gas Deferred Surcharge					UFL	\$0.0059	\$0.0000	\$0.0059	49,934	\$294.61	1-31	
		Surcharge: Market Area Deferred Electric Power Cost Surcharge					UFM-E	\$0.0012	\$0.0000	\$0.0012	49,934	\$59.92	1-31	
		Surcharge: Market Area Deferred Gas Fuel Surcharge					UFM-G	(\$0.0031)	\$0.0000	(\$0.0031)	49,934	(\$154.80)	1-31	
		Surcharge: Western Division Deferred Electric Power Cost Surcharge					UFW-E	\$0.0061	\$0.0000	\$0.0061	49,934	\$304.60	1-31	
		Surcharge: Western Division Deferred Gas Fuel Surcharge					UFW-G	\$0.0025	\$0.0000	\$0.0025	49,934	\$124.84	1-31	
												\$2,911.15		
2			16175		Reedy Creek Theme		MARKET							
		Transportation Commodity					COT	\$0.0207	\$0.0000	\$0.0207	49,933	\$1,033.61	1-31	
		Surcharge: Annual Charge Adjustment					ACA	\$0.0012	\$0.0000	\$0.0012	49,933	\$59.92	1-31	
		Surcharge: Market Area Electric Power Cost					EPC-M	\$0.0128	\$0.0000	\$0.0128	49,933	\$639.14	1-31	
		Surcharge: Western Division Electric Power Cost					EPC-W	\$0.0110	\$0.0000	\$0.0110	49,933	\$549.26	1-31	
		Surcharge: LAUF Gas Deferred Surcharge					UFL	\$0.0059	\$0.0000	\$0.0059	49,933	\$294.60	1-31	
		Surcharge: Market Area Deferred Electric Power Cost Surcharge					UFM-E	\$0.0012	\$0.0000	\$0.0012	49,933	\$59.92	1-31	
		Surcharge: Market Area Deferred Gas Fuel Surcharge					UFM-G	(\$0.0031)	\$0.0000	(\$0.0031)	49,933	(\$154.79)	1-31	
		Surcharge: Western Division Deferred Electric Power Cost Surcharge					UFW-E	\$0.0061	\$0.0000	\$0.0061	49,933	\$304.59	1-31	
		Surcharge: Western Division Deferred Gas Fuel Surcharge					UFW-G	\$0.0025	\$0.0000	\$0.0025	49,933	\$124.83	1-31	
												\$2,911.09		
3			16257		Reedy Creek Gen		MARKET							
		Transportation Commodity					COT	\$0.0207	\$0.0000	\$0.0207	40,619	\$840.81	1-31	
		Surcharge: Annual Charge Adjustment					ACA	\$0.0012	\$0.0000	\$0.0012	40,619	\$48.74	1-31	
		Surcharge: Market Area Electric Power Cost					EPC-M	\$0.0128	\$0.0000	\$0.0128	40,619	\$519.92	1-31	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be emailed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

An Energy Transfer/Kinder Morgan Affiliate

Invoice

Final

Stmnt D/T:	4/8/2022 12:00:00 AM	Remit to Party:	006924518	Payee:	006924518
Billable Party:	091306597		FLORIDA GAS TRANSMISSION CO LLC DISBURSEMENT	Payee's Bank Account Number:	Account # 9600168869
	Reedy Creek Improvement District LISA MEARS P.O. Box 10000	Remit Addr:	P.O. BOX 204032 Dallas, TX 75320-4032	Payee's Bank ACH Number:	ABA # 041203824
				Payee's Bank Wire Number:	ABA # 121000248
				Payee's Bank:	Wells Fargo Bank NA
				Payee's Name:	FLORIDA GAS TRANSMISSION CO LLC DISBURSEMENT
	Lake Buena Vista, FL 32830			Contact Name:	Sharon Pyburn
				Contact Phone:	(713) 989-2093

Svc Req Name:	Reedy Creek Improvement District	Invoice Date:	4/10/2022	Invoice Total Amount:	\$24,376.40
Svc Req:	091306597	Sup Doc Ind:	Shipper Imbalance	Invoice Identifier:	000391229
Svc Req K:	5114	Charge Indicator:	Bill on Deliveries	Account Number:	1000038860
Svc Code:	FTS-1	Prev Inv ID:		Net Due Date:	04/20/2022
Invoice Type:	COMMODITY				

Begin Transaction Date: 3/1/2022 **End Transaction Date:** 3/31/2022 Please reference your invoice identifier and your account number in your wire transfer.

Line No	Rec Loc	Rec Loc Name	Rec Zn	Del Loc	Del Loc Name	Del Zn	Charge Type	Base Rate	Base Rate Disc	Net Rate	Quantity	Amount Due	Date Range	TT
		Surcharge: Western Division Electric Power Cost					EPC-W	\$0.0110	\$0.0000	\$0.0110	40,619	\$446.81	1-31	
		Surcharge: LAUF Gas Deferred Surcharge					UFL	\$0.0059	\$0.0000	\$0.0059	40,619	\$239.65	1-31	
		Surcharge: Market Area Deferred Electric Power Cost Surcharge					UFM-E	\$0.0012	\$0.0000	\$0.0012	40,619	\$48.74	1-31	
		Surcharge: Market Area Deferred Gas Fuel Surcharge					UFM-G	(\$0.0031)	\$0.0000	(\$0.0031)	40,619	(\$125.92)	1-31	
		Surcharge: Western Division Deferred Electric Power Cost Surcharge					UFW-E	\$0.0061	\$0.0000	\$0.0061	40,619	\$247.78	1-31	
		Surcharge: Western Division Deferred Gas Fuel Surcharge					UFW-G	\$0.0025	\$0.0000	\$0.0025	40,619	\$101.55	1-31	
												\$2,368.09		
4	61237	Kissimmee Cane Island			MARKET									
		Transportation Commodity					COT	\$0.0207	\$0.0000	\$0.0207	277,634	\$5,747.02	1-31	
		Surcharge: Annual Charge Adjustment					ACA	\$0.0012	\$0.0000	\$0.0012	277,634	\$333.16	1-31	
		Surcharge: Market Area Electric Power Cost					EPC-M	\$0.0128	\$0.0000	\$0.0128	277,634	\$3,553.72	1-31	
		Surcharge: Western Division Electric Power Cost					EPC-W	\$0.0110	\$0.0000	\$0.0110	277,634	\$3,053.97	1-31	
		Surcharge: LAUF Gas Deferred Surcharge					UFL	\$0.0059	\$0.0000	\$0.0059	277,634	\$1,638.04	1-31	
		Surcharge: Market Area Deferred Electric Power Cost Surcharge					UFM-E	\$0.0012	\$0.0000	\$0.0012	277,634	\$333.16	1-31	
		Surcharge: Market Area Deferred Gas Fuel Surcharge					UFM-G	(\$0.0031)	\$0.0000	(\$0.0031)	277,634	(\$860.67)	1-31	
		Surcharge: Western Division Deferred Electric Power Cost Surcharge					UFW-E	\$0.0061	\$0.0000	\$0.0061	277,634	\$1,693.57	1-31	
		Surcharge: Western Division Deferred Gas Fuel Surcharge					UFW-G	\$0.0025	\$0.0000	\$0.0025	277,634	\$694.09	1-31	
												\$16,186.06		

Invoice Total Amount: 418,120 \$24,376.40

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be emailed to your Gas Logistics Representative.



TRANSACTION CONFIRMATION FOR IMMEDIATE DELIVERY

This Transaction Confirmation is subject to the Base Contract between Gas South, LLC and RCID dated 2006-09-25. The terms of this Transaction Confirmation are binding unless disputed in writing within 2 business days of receipt unless otherwise specified in the Base Contract.

Confirmation #: 159951
Transaction Date: 03/10/2022

Buyer:	Reedy Creek Improvement District	Seller:	Gas South LLC
Address:		Address:	3625 CUMBERLAND BLVD SUITE 1500 ATLANTA, GA 30339
Phone Number:		Phone Number:	
Email:	michelle.m.bennett@disney.com	Email:	ConfirmationsPhy@gassouth.com

Delivery Point: NGPL Jefferson
Start Date: 3/11/2022
End Date: 3/14/2022

"Contract quantities and contract pricing specified are MMBtu and \$/MMBtu respectively"

Start Date	End Date	Product Description	Contract Quantity per DAY	Contract Price
3/11/2022	3/14/2022	Daily Indexed Physical - GDAILY FL Gas Zn2 Fdt Com	500 MMBtu	FL Gas Zn2 Fdt Com + \$0/MMBtu

Special Conditions:

Gas South, LLC

By: *Joshua MacLeod*
Joshua MacLeod (Mar 16, 2022 10:38 EDT)

Name: Joshua MacLeod

Title:

Date: Mar 16, 2022

RCID

By: 
DocuSigned by:
Michelle M. Bennett
5A848854DA584A1...

Name: Michelle M. Bennett

Title: Sr. Energy Analyst

Date: 3/17/2022






03_2022_RCID_Z159951

Final Audit Report

2022-03-16

Created:	2022-03-16
By:	Nicholas Ganey (nicholas.ganey@gassouth.com)
Status:	Signed
Transaction ID:	CBJCHBCAABAAWqkgMGhaGqvce9kVxoAmSvC6xpKXbsxU

"03_2022_RCID_Z159951" History

-  Document created by Nicholas Ganey (nicholas.ganey@gassouth.com)
2022-03-16 - 2:21:04 PM GMT
-  Document emailed to Joshua MacLeod (josh.macleod@gassouth.com) for signature
2022-03-16 - 2:21:31 PM GMT
-  Email viewed by Joshua MacLeod (josh.macleod@gassouth.com)
2022-03-16 - 2:38:02 PM GMT
-  Document e-signed by Joshua MacLeod (josh.macleod@gassouth.com)
Signature Date: 2022-03-16 - 2:38:09 PM GMT - Time Source: server
-  Agreement completed.
2022-03-16 - 2:38:09 PM GMT



TRANSACTION CONFIRMATION FOR IMMEDIATE DELIVERY

This Transaction Confirmation is subject to the Base Contract between Gas South, LLC and RCID dated 2006-09-25. The terms of this Transaction Confirmation are binding unless disputed in writing within 2 business days of receipt unless otherwise specified in the Base Contract.

Confirmation #: 161886
Transaction Date: 03/23/2022

Buyer:	Reedy Creek Improvement District	Seller:	Gas South LLC
Address:		Address:	3625 CUMBERLAND BLVD SUITE 1500 ATLANTA, GA 30339
Phone Number:		Phone Number:	
Email:	michelle.m.bennett@disney.com	Email:	ConfirmationsPhy@gassouth.com

Delivery Point: NGPL Jefferson
Start Date: 3/24/2022
End Date: 3/28/2022

"Contract quantities and contract pricing specified are MMBtu and \$/MMBtu respectively"

Start Date	End Date	Product Description	Contract Quantity per DAY	Contract Price
3/24/2022	3/28/2022	Daily Indexed Physical - GDAILY FL Gas Zn2 Fdt Com	1500 MMBtu	FL Gas Zn2 Fdt Com + \$0/MMBtu

Special Conditions:

Gas South, LLC

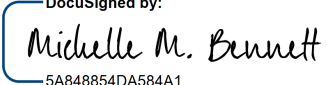
By: 
Joshua MacLeod (Mar 24, 2022 12:05 EDT)

Name: Joshua MacLeod

Title:

Date: Mar 24, 2022

RCID

By: 
DocuSigned by:
Michelle M. Bennett
5A848854DA584A1...

Name: Michelle M. Bennett

Title: Sr. Energy Analyst

Date: 3/24/2022






03_2022_RCID_Z161886

Final Audit Report

2022-03-24

Created:	2022-03-24
By:	Nicholas Ganey (nicholas.ganey@gassouth.com)
Status:	Signed
Transaction ID:	CBJCHBCAABAA0zzxyxp7nxU5cFvP7yeV9xefPBq5nmXQ

"03_2022_RCID_Z161886" History

-  Document created by Nicholas Ganey (nicholas.ganey@gassouth.com)
2022-03-24 - 3:39:30 PM GMT
-  Document emailed to Joshua MacLeod (josh.macleod@gassouth.com) for signature
2022-03-24 - 3:49:02 PM GMT
-  Email viewed by Joshua MacLeod (josh.macleod@gassouth.com)
2022-03-24 - 3:49:07 PM GMT
-  Document e-signed by Joshua MacLeod (josh.macleod@gassouth.com)
Signature Date: 2022-03-24 - 4:05:41 PM GMT - Time Source: server
-  Agreement completed.
2022-03-24 - 4:05:41 PM GMT

**TRANSACTION CONFIRMATION
FOR IMMEDIATE DELIVERY**



Trade Date: 02/23/2022
BP Contract ID: 21876
BP Deal ID: 17039872

This Transaction Confirmation confirms the terms of the transaction between the parties and is subject to the terms and conditions of the Base Contract dated 12/08/2004.

Seller: BP Energy Company Rep: Sam Weaver 201 Helios Way Houston, TX 77079	Buyer: Reedy Creek Improvement District Attn: Michelle Bennett Confirmation Phone: (407) 824-5799 Fax: Email: Michelle.M.Bennett@disney.com
---	--

Deal Term:	Begin: 03/01/2022	End : 03/31/2022
Delivery Period:	Start Date: 03/01/2022	End Date: 03/31/2022
Pipeline:	FLORIDA GAS TRANSMISSION COMPANY, LLC	Quantity Total by Delivery Point: 718 / MMBTU / Daily
Delivery Point(s):	FGT - ZONE 3 / GS ST HELENA	
Contract Price:	{LA Onsh S- FGT - Z3 GD} / USD / MMBTU	
Performance Obligation and Contract Quantity:	FIRMFIXQTY: 718 / MMBTU / Daily	

Start Date - End Date:	Fee Type	Price Currency	Quantity UOM
03/01/2022 - 03/31/2022	Swing	{LA Onsh S- FGT - Z3 GD}+(-{LA Onsh S- FGT - Z3 GD}) USD	
03/01/2022 - 03/31/2022	Take Or Pay	((LA Onsh S- FGT - Z3 GD)-0.01)+(-{LA Onsh S- FGT - Z3 GD}) USD	

Special Conditions:

Please confirm the foregoing correctly sets forth the terms of our agreement with respect to this Transaction by signing in the space provided below and returning a copy of the executed confirmation within five (5) business days of receipt. Failure to respond by providing a signed copy of this Transaction Confirmation or an objection to any specific terms to which the counterparty does not agree will be deemed acceptance of the terms hereof.

Please return all confirmations to the BP Confirmation Department by:

Fax - (713) 231-1757

email - GPTAconfirmations@bp.com

BP Energy Company



By: Sam Weaver

Date: 02/23/2022

Reedy Creek Improvement District

Michelle Bennett

By: _____

Date: 02/24/2022



MERCURIA

Date: 24 February 2022
To: Reedy Creek Improvement District
Attention:
E-mail: michelle.m.bennett@disney.com;
From: Mercuria Energy America, LLC
Re: Physical Firm Natural Gas (Mercuria Reference
No. 17041654 (Transaction No. 17041654))

Ladies and Gentlemen,

The purpose of this letter agreement is to set forth the terms and conditions of the Physical Commodity transaction entered into between us on the Trade Date referred to below (the "Transaction"). It constitutes a "Transaction Confirmation" as referred to in the Agreement specified below.

This Confirmation supplements, forms part of, and is subject to, the NAESB dated as of 20 July 2020, as amended and supplemented from time to time (the "Agreement"), between you and us. All provisions contained in the Agreement shall govern this Transaction Confirmation except as expressly modified below.

The terms of the Transaction to which this Confirmation relates are as follows:

Trade Date: 23 February 2022
Transaction Type: Physical Firm Natural Gas
Seller: Mercuria Energy America, LLC
Buyer: Reedy Creek Improvement District
Contract Quantity per Day: 2,213 MMBtu per Day
Total Contract Quantity: 68,603 Total MMBtu
Delivery Period: Each Day from and including 01 March 2022 to and including 31 March 2022
Delivery Point: NG PIPE AMERICA, FGT Jefferson

Contract Price:

NATURAL GAS - NYMEX (the closing settlement price on the last scheduled trading day for the First nearby Month Futures Contract corresponding to the relevant month in the Delivery Period) Minus \$0.0500 USD per MMBtu

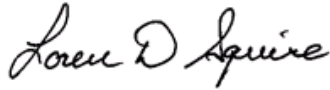
Offices:

20 East Greenway Plaza, Suite 650
Houston, TX 77046
United States
PhysConfirmsNA@mercuria.com
FAX: 832-209-2421
Attn: Commodity Operations

Please confirm that the foregoing correctly sets forth the terms and conditions of our agreement by responding within two (2) Business Days by returning via facsimile an executed copy of this confirmation to the attention of Commodity Confirmations Unit (facsimile number 001 832-209-2421; telephone number 001 832-209-2495). Failure to respond within such period shall not affect the validity or enforceability of this Transaction, and shall be deemed to be an affirmation of the terms and conditions contained herein, absent manifest error.

Mercuria Energy America, LLC

For and on behalf of
Reedy Creek Improvement District



Name: Loren D. Squire

Name: Michelle Bennett

Title: Sr. Energy Analyst

Date: 02/24/2022



**REEDY CREEK
IMPROVEMENT DISTRICT**

P.O. BOX 10170, LAKE BUENA VISTA, FLORIDA 32830-0170, TELEPHONE (407) 824-7301

MEMORANDUM

DATE: April 18, 2022

TO: John Classe

FROM: C. Michael Crikis

SUBJECT: Monthly Report for March 2022

The following is a summary of the activities completed by Environmental Sciences in the month of March 2022:

Regulatory Activities – sampling and testing

- 404 sites were visited.
- 1,340 samples were collected or delivered.
- 4,097 tests were assigned.
- Samples for the Potable Water Microbiology Proficiency Testing study WSM0322 were received, analyzed, and submitted for evaluation.

Mosquitoes Monitoring

- 215 traps were set up in 54 locations.
- 38,493 mosquitoes were identified.
- Increased rainfall resulted in significant emergence of mosquito populations in the month of March.

Meetings and Educational Sessions Participation

- Attended the Clean Waterways Act Requirements for Wastewater & OSTDS for Basin Management Action Plans (BMAPs) meeting hosted by the State of Florida and FDEP.
- Attended AMCA American Mosquito Control Association Annual Conference in Jacksonville, FL.
- Attended 2022 FDEP Biocriteria Meeting – Orlando, FL, DEP Office.

Anniversary

- Ivanka Moneva, Chemist III – 20 years

CC: RCID Pollution Control Board

Human Resources

April 2022

Open Positions

- *Fire Dept.*
 - Firefighter/Paramedic – Interviews in progress
 - Paramedic – Interviews in progress
 - Battalion Chief – Assessments completed
- *Technology Services*
 - Sr. Systems Administrator – Onbase – Accepting applications
 - IT Program Manager – Interviews in progress
- *Building & Safety*
 - Electrical Plans Examiner – Reviewing interviewed candidates
- *Human Resources*
 - Human Resources Intern – Interviews in progress
- *Facilities*
 - Horticulture & Irrigation Intern – Accepting applications
- *Communications*
 - Communications & Records Management Intern – Interviews in progress
- *Finance*
 - Accountant – Utility Billing – Accepting applications
- *Procurement*
 - Sr. Contract Compliance Analyst – Interviews in progress
 - Sr. Procurement Analyst (2) – Accepting applications

Filled Positions:

- *District Administration*
 - Chief of Public Works – New Hire Began 4/18/22
- *Building & Safety*
 - Electrical Inspector – New Hire Began 4/18/22
- *Finance*
 - Accounting Associate – New Hire Began 4/11/22

Resignations/Retirements

- *Corie Cummings* – Sr. Contract Administrator – Resignation effective 4/16/22



P.O. Box 10170
Lake Buena Vista, FL 32830-0170
(407) 828-2034

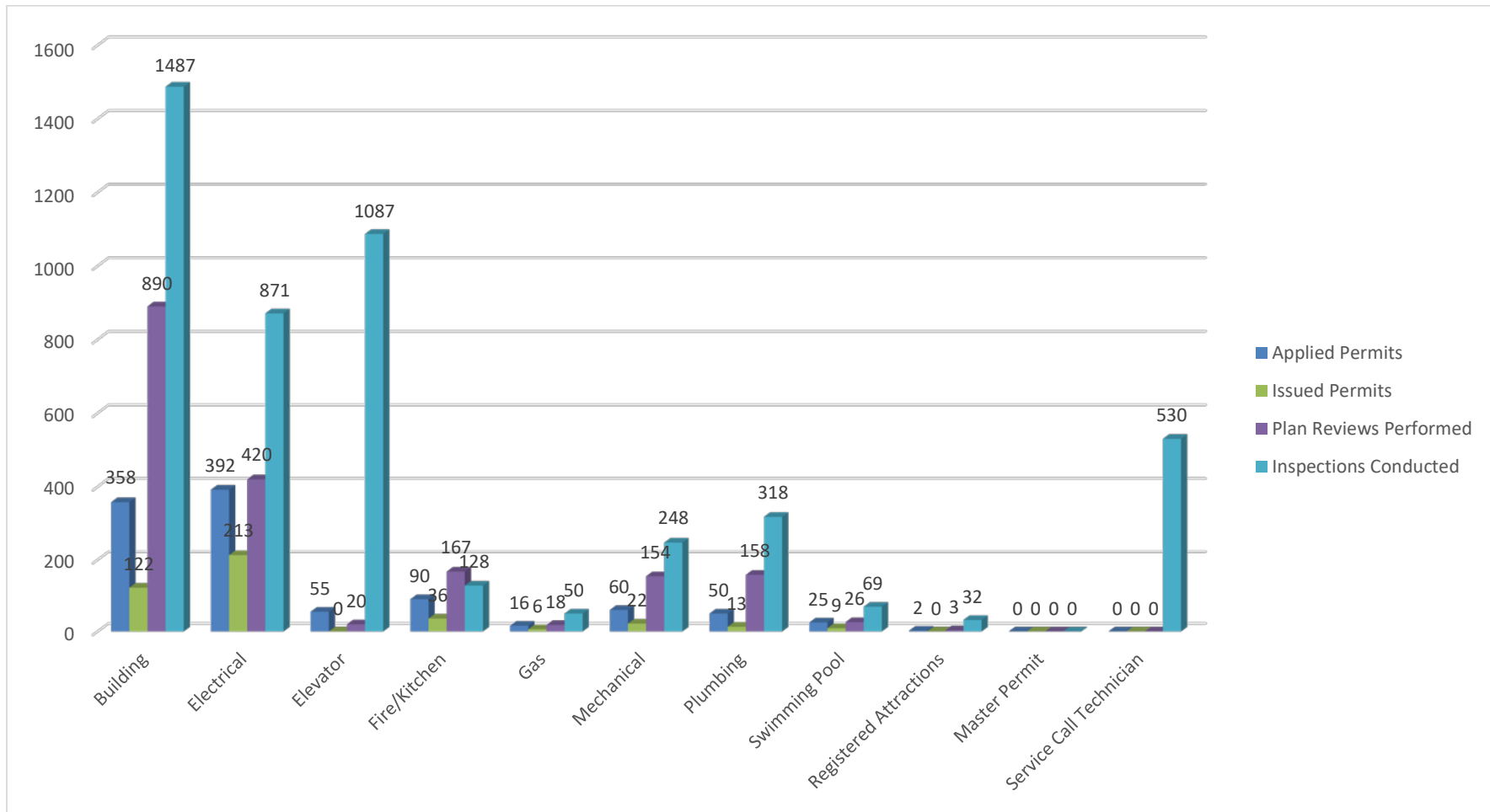
To: John Classe
From: Jerry Wooldridge
Subject: Monthly Report – March, 2022
Department: Building & Safety

April 1, 2022

Regulatory Activities:

- Certificate of Occupancy Issued:
 - Hilton Homewood Suites - Flamingo Crossings
 - Hilton Home2 Suites - Flamingo Crossings
 - MO 5 Confectionery Renovation
 - Town Center B15-105 - Kendra Scott
 - Flamingo Crossings- Five Guys
 - Flamingo Crossings - Five Below
 - Epcot France Drink Kiosk Installation
 - Boulder Ridge Villas Renovation FMR
- Certificate of Construction Completion Issued:
 - Contemporary Hotel Fire Alarm Raceway Expansion
 - EP Project S - Passenger Elevator #1
 - EP Project S - Passenger Elevator #2
 - EP Project S - Service Elevator #3
 - Flamingo Crossings Town Center - Area Development
 - Flamingo Crossings- Hotels/Parking Garage - Site Development
 - Hilton Buena Vista Palace Escalator Modernization - E900502
 - Hilton Buena Vista Palace Escalator Modernization - E900503
 - Hollywood Studios Chiller Plant Repairs
 - Millennium Kitchen and Administration AHU Replacement
 - MO 5 Confectionery Renovation - Signage
 - OKW Heat Pump and HVAC Replacement
 - P89 - Area Development
 - P89 - WW Site Utilities
 - PO Maintenance Bldg AHU Replacements
 - Primeval Whirl Attraction Modification
 - Project G 200 - Package 8
 - Project H
 - South Creek Pool Boiler Replacement
 - Team Disney Parking Lot Light Fixture Replacement
 - Typhoon Lagoon Crush and Gusher Boiler Replacement

Division	Applied Permits	Issued Permits	Plan Reviews Performed	Inspections Conducted
Building	358	122	890	1487
Electrical	392	213	420	871
Elevator	55	0	20	1087
Fire/Kitchen	90	36	167	128
Gas	16	6	18	50
Mechanical	60	22	154	248
Plumbing	50	13	158	318
Swimming Pool	25	9	26	69
Registered Attractions	2	0	3	32
Master Permit	0	0	0	0
Service Call Technician	0	0	0	530
Total	1048	421	1856	4820



Celebrations:

- Work Anniversaries:
 - Karl Pare – 6 years, Permit Technicians
 - Brandon Giron – 1 year, Service Call Technician
 - Bruce Turner – 3 years, Service Call Technician

EXHIBIT A

Financial Summary – Flamingo Crossings Pedestrian Bridges

April 27, 2022

	BUDGET	Commitments		Change Order Allowance		TOTAL
		Executed	Pending	Available	Pending	
Budget	\$ 14,000,000					
Hard Costs		\$ 10,157,701	\$ -	\$ 1,066,727	\$ -	\$ 11,224,429
Soft Costs		\$ 1,690,595	\$ 175,296	\$ 8,041	\$ -	\$ 1,873,931
Ardmore Roderick			\$ 127,546		\$ -	
HHCP			\$ 47,750		\$ -	
TOTAL	\$ 14,000,000	\$ 11,848,296	\$ 175,296	\$ 1,074,768	\$ -	\$ 13,098,360

Percentage of Budget

94%



EXHIBIT A

ReedyCreek
IMPROVEMENT DISTRICT

EXHIBIT B

**SECOND AMENDMENT
TO
POWER PURCHASE AGREEMENT**

This Second Amendment to Power Purchase Agreement (“**Amendment**”) is entered into as of _____, 2022 (the “**Amendment Effective Date**”), by and between FL Solar 10, LLC, a Delaware limited liability company (“**Seller**”) and Reedy Creek Improvement District, a political subdivision of the state of Florida (“**Buyer**”). Seller and Buyer are sometimes referred to herein individually as a “**Party**” and collectively as the “**Parties**.”

WITNESSETH:

WHEREAS, Seller and Buyer are parties to that certain Power Purchase Agreement effective as of June 26, 2020, as amended January 31, 2022 (as may be further amended from time to time, the “**PPA**”);

WHEREAS, the Parties have agreed to revise certain provisions of the PPA; and

WHEREAS, in connection with such revision to the PPA, the Parties desire to amend the PPA as set forth herein by executing and delivering this Amendment.

NOW, THEREFORE, in consideration of the mutual covenants herein contained, the sufficiency and adequacy of which are hereby acknowledged, the Parties agree as follows:

1. **Defined Terms and Phrases.** The capitalized terms and phrases used in this Amendment but not defined herein shall have the meaning stated in the PPA.
2. **Amendments to PPA.** Commencing on the Amendment Effective Date, the PPA shall be amended as follows:
 - a. **Section 1.14, Commercial Operation Date.** The definition of “Commercial Operation Date” in Section 1.14 of the PPA is amended by replacing the date “December 31, 2022” with the date “February 28, 2023.”
 - b. **Section 3.3.1.3, Notice to Proceed.** Section 3.3.1.3 of the PPA is amended by replacing the date “April 1, 2022” with the date “May 28, 2022.”
 - c. **Section 7.4, Commercial Operation.** Section 7.4 of the PPA is amended by replacing every instance of the date “December 31, 2022” with the date “February 28, 2023.”
3. **General.**
 - a. **Representations Regarding this Amendment.** By its execution of this Amendment, each Party represents and warrants that it is authorized to enter into this Amendment, that this Amendment does not conflict with any contract, lease, instrument, or other obligation to which it is a party or by which it is bound, which conflict could reasonably be expected to have a material adverse effect on the ability of such Party to perform its obligations hereunder, and that this Amendment

represents its valid and binding obligation, enforceable against it in accordance with its terms.

- b. **No Other Amendments.** Except as specifically provided in this Amendment, no other amendments, revisions, or changes are made or have been made to the PPA. All other terms and conditions of the PPA remain in full force and effect.
- c. **Conforming References.** Upon the Amendment Effective Date, each reference in the PPA to “this Agreement,” “hereunder,” “hereto,” “herein,” or words of like import, shall mean and be a reference to the PPA as amended by this Amendment.
- d. **Counterparts.** This Amendment may be executed in one or more counterparts, each of which, when executed, shall be deemed to be an original and all of which, when taken together, shall be deemed to be one and the same instrument. Delivery of an executed counterpart of a signature page to this Amendment by facsimile or other electronic means (e.g., email or PDF) will be effective as delivery of an original counterpart to this Amendment.
- f. **Applicable Law.** This Amendment and the rights and duties of the Parties arising out of this Amendment shall be governed by, and construed and enforced in accordance with, the laws of the state of Florida, without regard to principles of conflicts of law, and, as applicable, by the Federal laws of the United States of America.

[Signatures Follow]

SELLER:

FL SOLAR 10, LLC

By: _____

Name: Samir Verstyn

Title: Secretary

BUYER:

REEDY CREEK IMPROVEMENT DISTRICT

By: _____

Name:

Title: